

AMP Transmission LLC
Calculation of Transmission Revenue Requirements
ATSI Transmission Zone

Attachment H-32A

Cash-Flow Model

Year Ended 12/31/2025

Actual

Line No. (a)	Cost of Service Item (b)	(Note A) Page, Line, Col. (c)	Notes (d)	Company Total (e)	Allocator (f)	Actual ATSI-Area Qualifying Transmission (g)
						(e) x (f) Allocated Amount
1	GROSS REVENUE REQUIREMENT (line 54)					\$ 21,389,242
2						
3						
4	REVENUE CREDITS	(Note C)		Total	Allocator	
5	Account No. 454	WP02		\$ -	TP 0.91878	\$ -
6	Account No. 456	WP02		\$ -	TP 0.91878	\$ -
7	Revenue Credits Specific to zone	WP02		\$ 393,786	D/A 1.00000	\$ 393,786
8	Reserved			\$ -	TP 0.91878	\$ -
9	Transmission Enhancement Credit	WP07		\$ -	TP 0.91878	\$ -
10	TOTAL REVENUE CREDITS (sum lines 5-9)					\$ 393,786
11						
12	TRUE-UP ADJUSTMENT WITH INTEREST (Protocols)	(Note D) WP05				\$ (2,884,481)
13						
14	Adjustments to Net Revenue Requirement (Note G)					\$ -
15	Interest on Adjustments (Note H)					\$ -
16	Total Adjustment (line 14 + line 15)					\$ -
17	NET REVENUE REQUIREMENTS					\$ 18,110,974.41
17a	DIVISOR					
17b	1 Coincident Peak (CP) (MW) - ATSI					12,508.3 MW
17c	Annual Network Rate (\$/MW/Yr) (Line 17 / Line 17b)					\$ 1,447.92 /MW/Yr
18						
19	O&M/A&G, DEBT SERVICE & OTHER TAXES					
20						
21	Transmission O&M allocable to zone	321.112.b and WP09	WP09	\$ 1,686,077	TP 91.878%	\$ 1,549,141
22	Transmission O&M Specific to zone (Note M)	ATSI	WP09	\$ 1,729,931	D/A 100.000%	\$ 1,729,931
23	Less Account 565	321.96.b	Form 1	\$ -	TP 91.878%	\$ -
24	Less: Account 561.2 Load Dispatch - Monitor and Operate Tran	321.86.b	Form 1	\$ -	TP 91.878%	\$ -
25	A&G allocable to zone (Note M)	323.197.b and WP09	WP09	\$ 3,284,598	W&S 91.878%	\$ 3,017,838
26	A&G Specific to zone (Note M)		WP09	\$ 268,551	D/A 100.000%	\$ 268,551
27	Other Amortizations - ATSI (Note N)		WP03	\$ -	D/A 100.000%	\$ -
28	Other Amortizations - AEP Zone (Note N)		WP03	\$ -		\$ -
29	Other Amortizations - All zones		WP03	\$ -	D/A	\$ -
30	Amortization of Start-Up Costs to zone (Note N)		WP03	\$ -	D/A 100.000%	\$ -
31	TOTAL O&M (sum lines 21, 22, 25-30, less lines 23 and 24)			\$ 6,969,157		\$ 6,565,461
32						
33	DEBT SERVICE					
34	Debt Service (Note L)		WP06	\$ 9,390,908	TP 91.878%	\$ 8,628,219
35	Amortization of premium or discount (Note E)			\$ -	TP 91.878%	\$ -
36	TOTAL DEBT SERVICE (Sum lines 34 and 35)			\$ 9,390,908		\$ 8,628,219
37	Interest for Working Capital needs		WP06b	\$ -	TP 91.878%	\$ -
38						
39	TAXES OTHER THAN INCOME TAXES (Note F)					
40	LABOR RELATED					
41	Payroll	263.i	Form 1	\$ -	W&S 91.878%	\$ -
42	Highway and vehicle	263.i	Form 1	\$ -	W&S 91.878%	\$ -
43	PLANT RELATED	263.i				
44	Property specific to zone (Note M)	ATSI	WP09	\$ 2,738,863	D/A 100.000%	\$ 2,738,863
45	Property allocable to zone (Note M)	263.i and WP09	WP09	\$ 5,890	TP 91.878%	\$ 5,411
46	Other	263.i	Form 1	\$ -	D/A 100.000%	\$ -
47	State Franchise Tax	263.i	Form 1	\$ -	D/A 100.000%	\$ -
48	TOTAL OTHER TAXES (sum lines 41 through 47)			\$ 2,744,753		\$ 2,744,274
49						
50	Subtotal (lines 31 + 36 + 37 + 48)			\$ 19,104,818		\$ 17,937,954
51						
52	MARGIN REQUIREMENT (Note I) (WP10)	Margin factor 40% of Debt Service	40.0%	\$ 3,756,363	D/A 91.878%	\$ 3,451,288
53						
54	REV. REQUIREMENT (sum lines 50 and 52)			\$ 22,861,181		\$ 21,389,242
55						
56	GROSS PLANT IN SERVICE					
57	Production			\$ -	NA	\$ -
58	Transmission (Note B)	207.58.g	WP01/04	\$ 68,639,759	D/A 100.000%	\$ 68,639,759
59	Distribution			\$ -	N/A	\$ -
60	General & Intangible	205.5.g & 207.99.g	WP01	\$ -	W&S 91.878%	\$ -
61	Reserved			\$ -	TP 91.878%	\$ -
62	Other			\$ -	TP 91.878%	\$ -
63	TOTAL GROSS PLANT (sum lines 57 - 62)			\$ 68,639,759		\$ 68,639,759
64						
65	TRANSMISSION PLANT % INCLUDED IN PJM COST OF SERVICE					
66						
67	Total transmission plant		WP04			\$ 62,809,051
68	Less Non-Qualifying Transmission Plant		WP04			\$ 5,101,077
69	Less transmission plant included in OATT Ancillary Services		WP04			\$ -
70	Total Qualifying Transmission Plant in Service (line 67 - 68 - 69)					\$ 57,707,974
71						
72	Percentage of PJM Qualifying transmission plant included in Cost of Service (line 70 / line 67)				TP=	91.88%

AMP Transmission LLC
Calculation of Transmission Revenue Requirements
ATSI Transmission Zone

Attachment H-32A

Cash-Flow Model

Year Ended 12/31/2025

Actual

Line No.	Cost of Service Item	(Note A) Page, Line, Col.	Notes	Company Total	Allocator	Actual ATSI-Area Qualifying Transmission
(a)	(b)	(c)	(d)	(e)	(f)	(g)
						(e) x (f) Allocated Amount
73	TRANSMISSION EXPENSES					
74						
75						
76	Total transmission expenses (line 21+22 Column e)					3,416,008
77	Less transmission expenses included in OATT Ancillary Services (Note J)					0
78	Included transmission expenses (line 76 less line 77)					3,416,008
79						
80	Percentage of transmission expenses after adjustment (line 78 divided by line 76)					1.00000
81	Percentage of transmission plant included in ISO Rates (line 72)				TP	0.91878
82	Percentage of transmission expenses included in ISO Rates (line 80 times line 81)				TE=	0.91878
83						
84						
85	WAGES & SALARY ALLOCATOR (W&S) (Note K)					
86	Production			\$ - 0.00%	\$ -	
87	Transmission (WP04)			\$ 1 91.88%	\$ 1	
88	Distribution			\$ - 0.00%	\$ -	
89	Other			\$ - 0.00%	\$ -	
90	Total (sum lines 86-89)			\$ 1	\$ 1 =	W&S Allocator (\$ / Allocation) 91.8784% = WS
91						
92						
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127						

Rate Formula Template
Utilizing Informational FERC Form 1 Data

General Note: References to pages in this formulary rate are indicated as: (page#, line#, col.#)
References to data from Informational FERC Form 1 are indicated as: #.y.x (page, line, column)

- Notes**
- A AMPT will maintain and post with informational filings an Informational FERC Form 1.
- B Beginning/End year balances will match Form 1. 13-Month average balances shown on WP-01. Qualifying zonal transmission investment shown on WP04. Excluding any Transmission AROs
- C The revenues credited on page 1 lines 5-9 shall include only the amounts received directly (in the case of grandfathered agreements) or from the ISO (for service under this tariff) reflecting the Transmission Owner's integrated transmission facilities. They do not include revenues associated with FERC annual charges, gross receipts taxes, ancillary services, facilities not included in this template (e.g., direct assignment facilities and GSUs) which are not recovered under this Rate Formula Template.
- D The True-Up adjustment is the difference between (1) the revenues received for the 12-Month period and (2) the ATRR for that 12-Month period after it is known, with interest Over Recoveries are entered as negative to reduce the net revenue. Under recoveries are entered as Positive to increase the net revenue.
- E Includes amounts recorded to accounts 428 and 429.
- F Includes only FICA, unemployment, highway, property, gross receipts, PILOT, and other assessments charged in the current year. Taxes related to income are excluded. Gross receipts taxes are not included in transmission revenue requirement in the Rate Formula Template, since they are recovered elsewhere.
- G Adjustments required pursuant to Section 6 of the AMPT Protocols. Refunds shall be entered as a negative number to reduce the net revenue requirement. Surcharges shall be entered as a positive number to increase the net revenue requirement.
- H Interest required pursuant to Section 2(c) of Protocols. Interest on any refunds shall be entered as a negative number to reduce the net revenue requirement. Interest on surcharge shall be entered as a positive number to increase the net revenue requirement.
- I Margin Factor equals .40 or 40% of debt service. Margin Requirement is the dollar amount that results from applying the Margin Factor to annual debt service. The Margin Factor can only be changed by Order of the Commission
- J Removes dollar amount of transmission expenses included in the OATT ancillary services rates, including all of Account No. 561.1, 561.2, 561.3 and 561.BA.
- K AMPT will have no wages and salaries. However, all A&G expense incurred by AMPT will be 100% related to AMPT Transmission
- L PTRR debt service projections for zone are shown on WP06. Actual ATRR debt service (for True-up template) will be from AMPT accounting records With respect to purchased assets, principal and interest payments related to borrowings in excess of the seller's net book value will not be included in the PTRR or ATRR debt service.
- M O&M and A&G and Property Other Taxes values taken from the column in WP09 that corresponds to the zone
- N Includes amortization of pre-commercial Start-Up costs booked in account 182.3, approved by the Commission and amortized through Account 566.

AMP Transmission LLC

Gross Plant in Service - 13 Month Average Balances

Page 3 of 18
Actual

Attachment H-32A - WP01 - Plant

Line	No.	Month	Year	Production	Transmission	Distribution	General	Intangible	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
			[A]	205.46.g	207.58.g	207.75.g	207.99.g	205.5.g	
1	December	2024			56,879,705		-	-	56,879,705
2	January	2025			56,879,705		-	-	56,879,705
3	February	2025			56,879,705		-	-	56,879,705
4	March	2025			61,623,282		-	-	61,623,282
5	April	2025			61,623,283		-	-	61,623,283
6	May	2025			61,623,283		-	-	61,623,283
7	June	2025			61,623,283		-	-	61,623,283
8	July	2025			62,009,606		-	-	62,009,606
9	August	2025			62,009,606		-	-	62,009,606
10	September	2025			87,791,354		-	-	87,791,354
11	October	2025			87,791,354		-	-	87,791,354
12	November	2025			87,791,354		-	-	87,791,354
13	December	2025			87,791,353		-	-	87,791,353
14									
15	13-month Average			-	68,639,759	-	-	-	68,639,759
16									
17									

Asset Retirement Cost for Transmission Plant

				Transmission	Total Tras w/AROs
		[A]	207.57.g		
22	December	2024		5,462,361	62,342,066
23	January	2025		5,462,361	62,342,066
24	February	2025		5,462,361	62,342,066
25	March	2025		5,462,361	67,085,644
26	April	2025		5,462,361	67,085,644
27	May	2025		5,316,234	66,939,517
28	June	2025		5,316,234	66,939,517
29	July	2025		5,316,234	67,325,840
30	August	2025		5,573,228	67,582,833
31	September	2025		5,573,228	93,364,581
32	October	2025		5,573,228	93,364,581
33	November	2025		5,573,228	93,364,581
34	December	2025		5,573,228	93,364,581
35					
36	13-month Average		5,471,280		

Notes:

[A] Reference for December balances as would be reported in FERC Form 1.

AMP Transmission LLC

Revenue Credits Workpaper

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H-32A-WP02 - Revenue Credits

Add Lines if needed

Line				
No.	<u>REVENUE CREDITS</u>	<u>Amount</u>	<u>Description of Revenue Credits</u>	
(a)	(b)	(c)	(d)	
<u>ADD LINES AS NEEDED FOR ADDITIONAL REVENUE CREDITS</u>				
1	Account No. 454	\$	-	
2	Account No. 454 Revenue Credits specific to zone			
3	Account No. 454 Revenue Credits allocable to all zones	\$	-	
4				
5				
6				
7	Account No. 456			
8	Account No. 456 Revenue Credits specific to zone			
9	Account No. 456 Revenue Credits allocable to all zones			
10				
11				
12	Other Revenue Credits specific to zone	\$	393,786	PTP/Through and Out Revenues in ATSI zone - Actual
13				
14				
15				

Attachment H-32A - WP03 - Start-Up Costs

Page 5 of 18

AMP Transmission LLC
 <<insert year>> Start-Up Costs

3-year Amorts
Deferred from
and Incurred in

Up Front Costs + Deferred - Amort Acct during 2022

Total Up-Front Costs	\$	-
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Number of anticipated Transmission Zones	2	ATSI and AEP East
--	---	-------------------

Amortization period	3 years beginning 1/1/2019
---------------------	----------------------------

Yearly Amortization	\$ -	AEP zone 2nd Yr. ATSI zone assignment ended in 2021.
Referred to AEP zone for Asset Work	4	AEP zone for future asset at 5506

SPENT FISCAL YEAR 2017 BUDGET FOR FISCAL YEAR 2018

AMP Transmission LLC Start-Up Costs

Deferred from
and incurred in

Other Deferred Costs

XXXXXX	-
XXXXXX	\$
XXXXXX	\$

Total Other Deferred Costs	\$	*
----------------------------	----	---

Number of anticipated Transmission Zones	2	ATSI and AEP East
--	---	-------------------

Amortization period	3 years
---------------------	---------

Yearly Amortization	\$	-	ATSI Zone
---------------------	----	---	-----------

Received by AER 3/20/2007

Deferred to AEP Zone	\$	-	AEP zone for future request at FERC
----------------------	----	---	-------------------------------------

AMP Transmission LLC Start-Up Costs

Deferred from
and incurred in
2020

Other Deferred Costs:

XXXXXX	\$	0
XXXXXX	\$	0
XXXXXX	\$	0

Total Other Deferred Costs	\$	0
----------------------------	----	---

Number of anticipated Transmission Zones	2	ATSI and 2nd Zone
--	---	-------------------

Amortization period	3 years
---------------------	---------

Yearly Amortization	\$	-	ATSI Zone
---------------------	----	---	-----------

[illegible]

Deferred to AEP Zone	\$	-	AEP zone for future request at FERC
----------------------	----	---	-------------------------------------

Other Amortizations of deferred start-up - ATSI Zone Specific - amortized in <insert year>

<u>Total</u>	<u>term</u>	<u>Yearly Amortization</u>
--------------	-------------	----------------------------

		\$	-
		\$	-
		\$	-
	Add lines as needed	\$	-
		\$	-
		\$	-
		\$	-
		\$	-
		\$	-
		\$	-
		\$	-
		\$	-
Total 1-year Amort to ATIS zone		\$	-

Total 1-year Amort to ATSI zone	\$	0	\$	0
---------------------------------	----	---	----	---

Other Amortizations - AEP

	Total	term	Yearly Amortization	Page 6 of 18
Post Startup - Dayton Allocation	\$ -	Deferred	\$ -	
Post Startup - Duke Allocation	\$ -	Deferred	\$ -	
List other AEP Amortizations here	\$ -	0	\$ -	Add lines as needed
List other AEP Amortizations here	\$ -	0	\$ -	
List other AEP Amortizations here	\$ -	0	\$ -	
List other AEP Amortizations here	\$ -	0	\$ -	
Total AEP nonal Amortizations	\$ -		\$ -	
	\$ -			

AMP Transmission LLC

Zonal Investment Workpaper

Page 7 of 18

Add Zones if necessary. Add lines for more project investment

Line No.

1	<u>AMPT Transmission Investment - Gross Plant</u>				
2	(a)	(b)	(c)	(d)	(e)
3					AMPT
4		<u>ATSI</u>	<u>AEP</u>	<u>Dayton</u>	<u>Total</u>
5					
6	City of Napoleon	\$ 6,516,029	\$ -	\$ -	\$ 6,516,029
6a	City of Amherst	\$ 469,339	\$ -	\$ -	\$ 469,339
6b	City of Wadsworth	\$ 2,181,489	\$ -	\$ -	\$ 2,181,489
6c	City of Brewster	\$ 2,522,377	\$ -	\$ -	\$ 2,522,377
6d	Napoleon Relays	\$ -	\$ -	\$ -	\$ -
6e	Huron	\$ 2,113,342	\$ -	\$ -	\$ 2,113,342
6f	Deshler	\$ -	\$ 1,136,135	\$ -	\$ 1,136,135
6g	Wadsworth - Relay	\$ -	\$ -	\$ -	\$ -
6h	Pioneer	\$ 1,758,624	\$ -	\$ -	\$ 1,758,624
6i	Bowling Green (Bellard)	\$ 10,219,430	\$ -	\$ -	\$ 10,219,430
6j	Orrville	\$ -	\$ 2,350,411	\$ -	\$ 2,350,411
6k	Tipp City	\$ -	\$ -	\$ 5,830,708	\$ 5,830,708
6l	Piqua	\$ -	\$ -	\$ 1,186,762	\$ 1,186,762
6m	0	\$ -	\$ -	\$ 427,769	\$ 427,769
6n	0	\$ 19,528,208	\$ -	\$ -	\$ 19,528,208
6o	0	\$ 135,973	\$ -	\$ -	\$ 135,973
6p	0	\$ 503,109	\$ -	\$ -	\$ 503,109
6p	Bowling Green Purchase	\$ 3,648,906	\$ -	\$ -	\$ 3,648,906
6p	Genoa Purchase	\$ 178,303	\$ -	\$ -	\$ 178,303
6p	Pioneer Initial 69 kV Circuit (Phase 1)	\$ 7,932,846	\$ -	\$ -	\$ 7,932,846
6q	Subtotal	\$ 57,707,974	\$ 3,486,546	\$ 7,445,239	\$ 68,639,759
7	<u>Non-Qualifying</u>				
7a	ATSI Zone	\$ -	\$ -	\$ -	\$ -
7b	AEP Zone	\$ -	\$ -	\$ -	\$ -
7c	Dayton Zone	\$ -	\$ -	\$ 5,830,708	\$ 5,830,708
7d	Other Non-Qualifying Facilities	\$ -	\$ -	\$ -	\$ -
7e	Other Non-Qualifying Facilities	\$ -	\$ -	\$ -	\$ -
8	Total Qualifying	\$ 57,707,974	\$ 3,486,546	\$ 1,614,531	\$ 62,809,051
9					
10	Zonal Allocation	100.00%	100.00%	100.00%	
11					
12	Allocated To Zone	\$ 57,707,974	\$ 3,486,546	\$ 1,614,531	\$ 62,809,051
13					
14					
15	<u>Transmission Plant recovered in Ancillary Services</u>				
16					
17					
18					AMPT
19		<u>ATSI</u>	<u>AEP</u>	<u>Other Zone</u>	<u>Total</u>
20					
21	Amount	\$ -	\$ -	\$ -	\$ -
22					
23	Zonal Allocation	0%	0%	0%	
24					
25	Allocated To Zone	\$ -	\$ -	\$ -	\$ -
26					
27					
28	<u>Wages and Salaries Proxy - Gross Plant in Each Zone</u>				
29					
30	Line 12 (b, c, or d) divided by Line 12 (e)	91.9%	5.6%	2.6%	

AMP Transmission LLC
True-Up and Adjustments Worksheet

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AMPT True-up with Interest - based on Protocols

NITS Revenues received by PJM for the Year (Note 2)	-	Actual Revenue Requirement For Year (ATRR)	=	True-up Adjustment - (Over)/Under Recovery
\$ 23,474,143		\$ 20,995,456		\$ (2,478,687)

Over (Under) Recovery Plus Interest	Average Monthly Interest Rate	Months	Calculated Interest	Amortization	Surcharge (Refund) Owed
Interest Rate on Amount of Refunds or Surcharges (Note 1)	0.6217%				

As an example, an over or under collection will be recovered prorata over 2019, held for 2020 and returned prorata over 2021

Calculation of Interest

						Monthly		FERC Interest Rate - Monthly	
January	2025	(206,557)	0.6217%	12	15,409	221,966		Jan-25	0.6700%
February	2025	(206,557)	0.6217%	11	14,125	220,682		Feb-25	0.6700%
March	2025	(206,557)	0.6217%	10	12,841	219,398		Mar-25	0.6700%
April	2025	(206,557)	0.6217%	9	11,557	218,114		Apr-25	0.6300%
May	2025	(206,557)	0.6217%	8	10,273	216,830		May-25	0.6300%
June	2025	(206,557)	0.6217%	7	8,989	215,546		Jun-25	0.6300%
July	2025	(206,557)	0.6217%	6	7,705	214,262		Jul-25	0.6300%
August	2025	(206,557)	0.6217%	5	6,420	212,978		Aug-25	0.6300%
September	2025	(206,557)	0.6217%	4	5,136	211,694		Sep-25	0.6300%
October	2025	(206,557)	0.6217%	3	3,852	210,410		Oct-25	0.6300%
November	2025	(206,557)	0.6217%	2	2,568	209,125		Nov-25	0.6300%
December	2025	(206,557)	0.6217%	1	1,284	207,841		Dec-25	0.6300%
					100,160	2,578,846		Jan-26	0.6000%
								Feb-26	0.6000%
								Mar-26	0.6000%
								Apr-26	0.5700%
								May-26	0.5700%
								Jun-26	0.5700%
								Jul-26	
								Aug-26	
								Average	0.6217%

Over (Under) Recovery Plus Interest Amortized and Recovered Over 12 Months

						Monthly			
January	2027	(2,771,228)	0.6217%		17,228	(240,373)	2,548,083		
February	2027	(2,548,083)	0.6217%		15,841	(240,373)	2,323,550		
March	2027	(2,323,550)	0.6217%		14,445	(240,373)	2,097,621		
April	2027	(2,097,621)	0.6217%		13,040	(240,373)	1,870,288		
May	2027	(1,870,288)	0.6217%		11,627	(240,373)	1,641,541		
June	2027	(1,641,541)	0.6217%		10,205	(240,373)	1,411,373		
July	2027	(1,411,373)	0.6217%		8,774	(240,373)	1,179,774		
August	2027	(1,179,774)	0.6217%		7,334	(240,373)	946,734		
September	2027	(946,734)	0.6217%		5,886	(240,373)	712,246		
October	2027	(712,246)	0.6217%		4,428	(240,373)	476,301		
November	2027	(476,301)	0.6217%		2,961	(240,373)	238,888		
December	2027	(238,888)	0.6217%		1,485	(240,373)	0		
					113,253				

True-Up with Interest	\$ (2,884,481)
Less Over (Under) Recovery	\$ 2,478,687
Total Interest	\$ (405,794)

Note 1:

Interest Rate on Amount of Refunds or Surcharges is the monthly average interest rate calculated in accordance with section 2(c) of the AMPT Formula Rate Protocols.

Note 2:

Exclude any true-up amount included in the PTRR for the year being true-up

For ATRR and True-up, AMPT will record actual P&I in the year and those P&I entries will be populated in H-32A, page 1, line 36

Add Additional Project Columns as needed

Rate Year	Total Projected	Actual Debt Service
2026		\$ 9,390,908

[illegible]

AMP Transmission LLC
Debt Service Workpaper - Monthly

Debt Service Payments - Year End12/31/2025

This tab is to accommodate projects that may go in service or close mid-year in any particular month

Add Additional Project Columns and lines as needed

AMPT Projects		Total Projects	Project #1	Project #2	Project #3	Project #4	Project #5	Project #6	Project #7	Project #8	Project #9	Project #10	Project #11	Project #12	Project #13	Project #14	Project #15	Project #16	Project #17	Project #18	Project #19	Project #20
From Debt Sch (by project)	Total Debt Service Over Loan Term	-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Debt Service Schedule (Monthly)		-																				
Year	Month																					
2025	1/1/2025	635,787	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2025	2/1/2025	635,787	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2025	3/1/2025	692,094	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2025	4/1/2025	692,094	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2025	5/1/2025	692,094	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2025	6/1/2025	692,094	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2025	7/1/2025	692,094	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2025	8/1/2025	692,094	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2025	9/1/2025	692,094	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2025	10/1/2025	1,283,198	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2025	11/1/2025	988,605	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2025	12/1/2025	988,605	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Debt Service Payments - Year End12/31/2025

Add Additional "Other" Columns and lines as needed

Other AMPT Capitalized Equipment			Total Projects	Project #1	Project #2	Project #3	Project #4	Project #5	Project #6	Project #7	Project #8	Project #9	Project #10
From Debt Sch (by project)			Total Debt Service Over Loan Term	-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Debt Service Schedule (Monthly)													
Year		Month											
2025		1/1/2025	\$1,191	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2025		2/1/2025	\$1,191	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2025		3/1/2025	\$1,191	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2025		4/1/2025	\$1,191	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2025		5/1/2025	\$1,191	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2025		6/1/2025	\$1,191	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2025		7/1/2025	\$1,191	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2025		8/1/2025	\$1,191	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2025		9/1/2025	\$1,191	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2025		10/1/2025	\$1,186	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2025		11/1/2025	\$1,181	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2025		12/1/2025	\$1,181	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

AMP Transmission LLC

Zonal Investment Workpaper

Line			
No.	<u>Components - Description</u>		Amounts
(a)	(b)		(c)
1	AMPT Working Capital Loan from AMP		\$ -
2			
3	Prime Rate		Various
4			
5	Interest on Working Capital Loan ¹		\$ -
6			
7			
8	For ATRR and True-up, AMPT will record actual interest expense		
9			
10	Note 1: to Attachment H-32A, page 1, line 37		
11			
12	For ATRR and True-up, interest will be per books		
13	For PTRR, use most recent available Prime Rate when projections are done		

AMP Transmission LLC**Transmission Enhancement Credit (Schedule 12 Projects)**

To be completed in conjunction with Attachment H-32A

Line No.	(1)	(2)	(3)	(4)
		<u>Reference</u>	<u>Transmission</u>	<u>Allocator</u>
1	Gross Transmission Plant - Total		\$ 68,639,759	
2	Net Transmission Plant - Total			
3				
4	O&M EXPENSE			
5	Total O&M Allocated to Transmission		\$ 6,565,461	
6	Annual Allocation Factor for O&M		9.57%	9.57%
7				
8	DEBT SERVICE		\$ 8,628,219	
9	Annual Allocation Factor for Debt Service		12.57%	12.57%
10				
11	MARGIN REQUIREMENT		\$ 3,451,288	
12	Annual Allocation Factor for Margin Requirement		5.03%	5.03%
13				
14	TAXES OTHER THAN INCOME TAXES			
15	Total Other Taxes		\$ 2,744,274	
16	Annual Allocation Factor for Other Taxes		4.00%	4.00%
17				
18	Annual Allocation Factor for Expense and Margin Requirement	Sum of line 6 through 16		31.16%
19				
20				
21	Add lines for projects as needed			

Transmission Enhancement Credit (Schedule 12 Projects)

To be completed in conjunction with Attachment H-32A

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line No.	Project Name	RTEP Project Number	Project Gross Plant	Annual Allocation Factor for Expense	Annual Expense Charge	Project Net Plant	Annual Allocation Factor for Return	Annual Return Charge	Project Depreciation Expense	True-up Adjustment	Annual Revenue Requirement with True-up
28				(line 18)	(Col. 3 * Col. 4)	N/A		(Col. 6 * Col. 7)		(WP08-True-up Col. i)	(Sum Col. 5, 8, 9 & 10)
29											
30	1a		\$ -	31.16%	\$ -	N/A	0.00%	\$ -	\$ -	-	\$ -
31	1b		\$ -	31.16%	\$ -	N/A	0.00%	\$ -	\$ -	-	\$ -
32	1c		\$ -	31.16%	\$ -	N/A	0.00%	\$ -	\$ -	-	\$ -
33											
34											
35											
36											
37											

2 Transmission Enhancement Credit for Attachment H-32A Page 1, Line 9

-

Notes

A Gross Transmission Plant is that identified on page 2 line 2 of Attachment H-21A.

B Net Transmission Plant is that identified on page 2 line 14 of Attachment H-21A.

C

Project Gross Plant is the total capital investment for the project calculated in the same method as the gross plant value in line 1 above. This value includes subsequent capital investments required to maintain the project in-service.

D Project Net Plant is the Project Gross Plant Identified in Column 3 less the associated Accumulated Depreciation.

E Project Depreciation Expense is the actual value booked for the project and included in the Depreciation Expense in Attachment H-21A page 3 line 12.

AMP Transmission LLC
Transmission Enhancement Credit (Schedule 12 Projects)

Add more lines as needed

Transmission Enhancement Credit - True-up
To be completed after WP07 for the True-up Year is updated using actual data

(a)		(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
Line No.	Project Name	RTEP Project Number	Actual TEC Revenues	Projected TEC Annual Revenue Requirement	Actual TEC Revenues Allocated to Projects	Actual TEC Annual Revenue Requirement	True-up Adjustment Principal Under/(Over)	Applicable Interest on Under/(Over)	True-up Adjustment with Interest Under/(Over)
				from PTRR	[Col. c, line 1 * (Col. d, line 2x / Col. d, line 3)]	from ATRR	Col. f - Col. e	Col. g * [(line 4a / line 4b) - 1]	Col. g + Col. H
1	[A] Actual PJM TEC Revenues for True-up Year		-						
2a		b		-	-		-	-	-
2b		b		-	-		-	-	-
2c		b		-	-		-	-	-
3	Subtotal			-	-	-			
4a	Revenue Requirement True-up with Interest						-		
4b	Revenue Requirement True-up - Over/Under Recovery						-		

NOTE

[A] Amount included in revenues reported on page 330, column k of FERC Form 1.

AMP Transmission LLC
Transmission O&M, A&G, and Other Taxes Workpaper

Page 16 of 18

Add lines and other zones as needed to increase transparency

TRANSMISSION O&M, A&G, and OTHER TAXES DETAIL

Add Lines and Columns to if necessary to increase transparency

Line No. (a)	Item (b)	Form 1 Reference (c)	Amount (d)	Deferred (e)	Description (f)
1	Total Transmission O&M - 2025 Actual	321.112.b	\$ 3,686,009		From Informational AMPT Form 1 - ATRR True-up
2					
3	Total Transmission O&M Specific to ATSI zone	Total	Alloc	Zone	Zone
4	Total Transmission O&M Specific to ATSI zone	\$ 1,729,931	100%	ATSI	AEP
5	Total Transmission O&M Specific to ATSI zone	\$ -	100%	\$ -	\$ -
6	Total Transmission O&M Specific to ATSI zone	\$ -	100%	\$ -	\$ -
7	Total Transmission O&M Specific to ATSI zone	\$ -		\$ -	\$ -
8	Subtotal ATSI Zone - Actual (sums to FERC Form 1 321.112b)	\$ 1,729,931		\$ 1,729,931	\$ -
9					sum of transmission O&M specific to ATSI zone
10	Total Transmission O&M Specific to AEP zone				
11					
12	Total Transmission O&M Specific to AEP zone - Actual	\$ 162,613		\$ -	\$ 162,613
13	Total Transmission O&M Specific to AEP zone - Actual	\$ -		\$ -	\$ -
14	Subtotal AEP Zone - Actual (sums to FERC Form 1 321.112b)	\$ 162,613		\$ -	\$ 162,613
15					sum of transmission O&M specific to AEP zone
16	Total Transmission O&M Specific to Dayton zone				
17					
18	Total Transmission O&M Specific to Dayton zone - Actual	\$ 107,388		\$ -	\$ -
19	Less O&M for non qualifying transmission	\$ (4,007)		\$ -	\$ (4,007)
20	Subtotal Dayton Zone - Actual (sums to FERC Form 1 321.112b)	\$ 103,381		\$ -	\$ 103,381
21					sum of transmission O&M specific to Dayton zone
22	Total Transmission O&M Specific to all zones				
23	Total Transmission O&M Specific to all zones - Actual (sums to FERC Form 1 321.112b)	\$ 1,686,077	91.878%	\$ 1,549,141	\$ 93,595
24	List transmission specific to all zones here - add rows if necessary	\$ -		\$ -	\$ -
25	List transmission specific to all zones here - add rows if necessary	\$ -		\$ -	\$ -
26	List transmission specific to all zones here - add rows if necessary	\$ -		\$ -	\$ -
27	List transmission specific to all zones here - add rows if necessary	\$ -		\$ -	\$ -
28	List transmission specific to all zones here - add rows if necessary	\$ -		\$ -	\$ -
29	List transmission specific to all zones here - add rows if necessary	\$ -		\$ -	\$ -
30	Total Transmission O&M Specific to all zones	\$ 1,686,077		\$ 1,549,141	\$ 93,595
31				\$ 43,341	\$ -
32					sum of transmission O&M specific to all zones
33					
34					

Attachment H-32A - WP09 - Transmission O&M

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Item (b)	Form 1 Reference (c)	Amount (d)	Deferred (e)	Description (f)			
A&G Expense - 2025 Actual	323.197.b	\$ 3,728,619		From Informational AMPT Form 1 - ATRR True-up			
Total A&G Specific to ATSI zone	Total	Alloc	ATSI	AEP	DAY	Other Zone	Actual
Admin & General Expense - Actual sums to Form 1 page 323.197.b	\$ 268,551		\$ 268,551	\$ -	\$ -	\$ -	A&G - From Form 1
List A&G specific to ATSI zone here - add rows if necessary	\$ -		\$ -	\$ -	\$ -	\$ -	Add description
List A&G specific to ATSI zone here - add rows if necessary	\$ -		\$ -	\$ -	\$ -	\$ -	Add description
Subtotal A&G Specific to ATSI zone	\$ 268,551		\$ 268,551	\$ -	\$ -	\$ -	sum of A&G specific to ATSI zone
Total A&G Specific to AEP zone							
Admin & General Expense - Actual sums to Form 1 page 323.197.b	\$ 87,215		\$ -	\$ 87,215	\$ -	\$ -	A&G - From Form 1
List A&G specific to AEP zone here - add rows if necessary	\$ -		\$ -	\$ -	\$ -	\$ -	Add description
List A&G specific to AEP zone here - add rows if necessary	\$ -		\$ -	\$ -	\$ -	\$ -	Add description
Subtotal A&G Specific to AEP zone	\$ 87,215		\$ -	\$ 87,215	\$ -	\$ -	sum of A&G specific to AEP zone
Total A&G Specific to Dayton zone							
Admin & General Expense - Actual sums to Form 1 page 323.197.b	\$ 88,069		\$ -	\$ -	\$ 88,069	\$ -	A&G - From Form 1 - Deferred
Less A&G for non qualifying transmission	\$ (68,690)		\$ -	\$ -	\$ (68,690)	\$ -	Non-Recoverable Expense
List A&G specific to Dayton zone here - add rows if necessary	\$ -		\$ -	\$ -	\$ -	\$ -	Add description
Subtotal A&G Specific to Dayton zone	\$ 19,379		\$ -	\$ -	\$ 19,379	\$ -	sum of A&G specific to Dayton zone
Total A&G Specific to all zones							
Admin & General Expense - Actual sums to Form 1 page 323.197.b	\$ 3,284,784		\$ 3,018,008	\$ 182,339	\$ 84,437	\$ -	A&G - From Form 1
Less FF1, pg 323, In 191, (930.1) General Advertising Expenses	\$ (186)		\$ (171)	\$ (10)	\$ (5)	\$ -	Add description
List A&G specific to Dayton zone here - add rows if necessary	\$ -		\$ -	\$ -	\$ -	\$ -	Add description
List A&G specific to Dayton zone here - add rows if necessary	\$ -		\$ -	\$ -	\$ -	\$ -	Add description
List A&G specific to Dayton zone here - add rows if necessary	\$ -		\$ -	\$ -	\$ -	\$ -	Add description
Total A&G Specific to all zones	\$ 3,284,598		\$ 3,017,838	\$ 182,329	\$ 84,432	\$ -	sum of A&G specific to all zones
FERC Form 1 323.197.b							
Other Taxes - 2025 Actual	263.i 41		\$ 3,386,501				From Informational Form 1 for ATRR True-up, otherwise estimate for PTRR
Other Taxes specific to ATSI Zone	263.i.1-6						
Henry Co. Property Tax- Napoleon Assets	\$ 239,252		\$ 239,252	\$ -	\$ -	\$ -	Form 1 page 262
Lorain Co. Prop Tax - Amherst Assets	\$ 1,288,232		\$ 1,288,232	\$ -	\$ -	\$ -	Form 1 page 263
Medina Co. Prop Tax - Wadsworth Assets	\$ 173,445		\$ 173,445	\$ -	\$ -	\$ -	Form 1 page 264
Stark Co. Prop Tax - Brewster Assets	\$ 117,656		\$ 117,656	\$ -	\$ -	\$ -	Form 1 page 265
Wood Co. Property Tax. Bowling Green Assets	\$ 653,050		\$ 653,050	\$ -	\$ -	\$ -	Form 1 page 266
Erie Co. Prop Tax - Huron Assets	\$ 141,705		\$ 141,705	\$ -	\$ -	\$ -	Form 1 page 267
Williams Co. Prop Tax - Pioneer Assets	\$ 110,122		\$ 110,122	\$ -	\$ -	\$ -	Form 1 page 268
Huron Cty Property Tax Monroeville OH	\$ 3,923		\$ 3,923	\$ -	\$ -	\$ -	Form 1 page 269
Niles Cty Property Tax Niles Oh	\$ 11,479		\$ 11,479	\$ -	\$ -	\$ -	Form 1 page 270
Other Tax specific to ATSI zone here - add rows if necessary	\$ -		\$ -	\$ -	\$ -	\$ -	
	\$ 2,738,863		\$ 2,738,863	\$ -	\$ -	\$ -	sum of Other Taxes specific to ATSI zone
Other Taxes specific to AEP Zone							
Wayne Co. Property Tax - Orville Assets	\$ 140,527		\$ -	\$ 140,527	\$ -	\$ -	Form 1 page 262
Henry Co. Property Tax-Deshler Assets	\$ 61,073		\$ -	\$ 61,073	\$ -	\$ -	Form 1 page 263
Other Tax specific to AEP zone here - add rows if necessary	\$ -		\$ -	\$ -	\$ -	\$ -	Add description
Other Tax specific to AEP zone here - add rows if necessary	\$ -		\$ -	\$ -	\$ -	\$ -	Add description
Other Tax specific to AEP zone here - add rows if necessary	\$ -		\$ -	\$ -	\$ -	\$ -	Add description
	\$ 201,600		\$ -	\$ 201,600	\$ -	\$ -	sum of Other Taxes specific to AEP zone
Other Taxes Specific to Dayton Zone							
Miami Co. Property Tax - Piqua and Tipp City Assets	\$ 420,602		\$ -	\$ -	\$ 420,602	\$ -	Form 1 page 262
Less Miami Co. Property Tax for non qualifying transmission	\$ (353,359)		\$ -	\$ -	\$ (353,359)	\$ -	Non-Recoverable Expense
Darke Co. Property Tax - Versialles Asset	\$ 19,547		\$ -	\$ -	\$ 19,547	\$ -	Add description
Other Tax specific to all zones here - add rows if necessary	\$ -		\$ -	\$ -	\$ -	\$ -	Add description
Other Tax specific to all zones here - add rows if necessary	\$ -		\$ -	\$ -	\$ -	\$ -	Add description
Total Other Taxes Specific to all zones	\$ 86,790		\$ -	\$ -	\$ 86,790	\$ -	sum of Other Taxes specific to all zones
Other Taxes Specific to all zones							
Other Tax specific to all zones here - add rows if necessary	\$ 5,890		\$ 5,411	\$ 327	\$ 151	\$ -	Other Taxes
Other Tax specific to all zones here - add rows if necessary	\$ -		\$ -	\$ -	\$ -	\$ -	Add description
Other Tax specific to all zones here - add rows if necessary	\$ -		\$ -	\$ -	\$ -	\$ -	Add description
Other Tax specific to all zones here - add rows if necessary	\$ -		\$ -	\$ -	\$ -	\$ -	Add description
Other Tax specific to all zones here - add rows if necessary	\$ -		\$ -	\$ -	\$ -	\$ -	Add description
Total Other Taxes Specific to all zones	\$ 5,890		\$ 5,411	\$ 327	\$ 151	\$ -	sum of Other Taxes specific to all zones

AMP Transmission LLC**Development of Margin Requirement**

Line No.	Item	12-Month Period=	2025
(a)	(b)		(c)
1	Debt Service Payments ¹		\$9,390,908
2			
3	Less:		
4	Interest on Working Capital Loans (WP06b)		\$ -
5	Premium paid on Debt and included in debt service		\$ -
6	Other Adjustments needed to reflect only Debt Service on Assets		\$ -
7	Add Additional deductions to Debt Service Payments as needed		\$ -
8			
9	Net Debt Service Payments (line 1 - lines 4 thorough 7)		\$ 9,390,908
10	Margin Factor (fixed)		40%
11	Margin Requirement (line 9 x line 10) - To H-32A line		\$ 3,756,363
12			
13	Notes:		
14	1. Excludes any Debt Service related to Acquisition Adjustments if any per WP06		